Commonwealth of Kentucky Division for Air Quality

PERMIT STATEMENT OF BASIS

FEDERALLY ENFORCEABLE CONDITIONAL MAJOR/CONSTRUCTION (DRAFT PERMIT) NO. F-05-051
NOVEON, INC.
CALVERT CITY, KY 42029
SEPTEMBER 12, 2006
RALPH GOSNEY, P.E., REVIEWER

SOURCE I.D.: 21-157-00060

SOURCE A.I. #: 46166

ACTIVITY #: APE20040001

SOURCE DESCRIPTION:

An application for a Conditional Major Operating/Construction Permit, F-05-051, for the Noveon, Inc. Carbopol® facility, a specialty chemical manufacturing plant, located in Calvert City, Kentucky, was received on December 19, 2003. To account for new insignificant activities at the plant and to provide greater clarity in response to DAQ queries on the December 2003 application, a revised application was submitted on March 14, 2006.

The Noveon facility is located at the site of the former B.F. Goodrich Company complex and consists of the equipment comprising the portion of that complex formerly known as the B.F. Goodrich Carbopol® facility. A Title V Operating Permit application was submitted by the B.F. Goodrich Company on December 11, 1998 for the entire complex, which included the Telene and Carbopol® facilities. Subsequent to the submittal of that application, the assets of the complex were sold. The Carbopol® facility was sold in February 2001, and is now wholly owned by, Noveon, Inc. and is the subject of this permit. The Telene facility (now known as the Dicyclopentadiene facility) is under separate ownership and is unrelated to this permit.

The Standard Industrial Classification (SIC) Code for this source is 2821, *Plastic Materials*, *Synthetic Resins*, *and Nonvulcanizable Elastomer* manufacturing.

Noveon, Inc. has accepted permit conditions to limit the facility's potential to emit (PTE) below major source thresholds, and the source is classified as a "nonmajor source" pursuant to 401 KAR 52 and 40 CFR 70. Therefore, the source is subject to the provision of 401 KAR 52:030. This permit is the initial Conditional Major operating permit for this source.

PROCESS DESCRIPTION:

Carbopol®, a synthetic thickener, is produced at the facility in a carrier, which may be benzene, ethyl acetate or cosolvent (a mixture of ethyl acetate and cyclohexane). Raw materials are charged to batch polymerizers which empty into blowdown tanks upon completion of the polymerization process. The material is then dried and packaged. The product is manufactured in a polymerizer that must be washed routinely. The resulting wastewater stream is processed through the Carbopol® wastewater treatment plant.

All bulk storage tanks are within a diked area at the Carbopol® tank farm to collect any spills that may occur. Rain water from these dikes and wastewater from process drains are collected in a sump and processed though the Carbopol® wastewater treatment plant.

The Carbopol® wastewater treatment plant is designed to remove benzene from wastewater by batch distillation. Condensate is collected in a decanter where benzene is decanted off and the water phase is recycled back though the plant. Water from other process decanters containing benzene is transferred to a stripper.

Carriers which are used to produce Carbopol® are recovered and recycled back through the process. A carbon bed adsorption system is used for benzene recovery, whereas the other carriers are recovered using refrigerated condensers. The carbon bed also serves to control emissions from equipment in benzene service. A thermal oxidizer is used to control emissions from equipment in ethyl acetate and cosolvent service, along with most storage tanks and the wastewater treatment plant. The thermal oxidizer is a control device that is secondary to the regenerative carbon beds for processes that use benzene as a carrier. Since the equipment in benzene service must always be controlled by the regenerative carbon beds, conditions have been added to the permit allowing Noveon, Inc. to have the thermal oxidizer off-line for a maximum of 1,927 hours per year. This will allow the benzene process to continue to operate when the thermal oxidizer is off-line for maintenance or trouble shooting.

COMMENTS:

- (1) <u>Emission Units</u>: The following is a list of significant emission units at the facility:
 - (a) C01- Carbopol® Production Unit
 - **Description**: Nineteen (19) Polymerizer Charge Pots

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour (combined), Ethyl Acetate: 0.6841 tons/hour (combined), and Cosolvent Service: 0.7534 tons/hour (combined)

Source Equipment ID: FL-6N2, FL-4N2, FL-3N1, FL-3H, FL-1H, FL-7N2, FL-5N2, FL-2N2, FL-1N, FL-2H, FL-1G, TK-1/PLY-1N4, TK-1/PLY-2N4, TK-1/PLY-21E, TK-1/PLY-22E, TK-1/PLY-23E, TK-1/PLY-24E, TK-1/PLY-25E, TK-1/PLY-26E

Construction Date: 1957-1991 Control Equipment: None

Description: Seventeen (17) Polymerizers

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour (combined), Ethyl Acetate: 0.6841 tons/hour (combined), and Cosolvent Service: 0.7534 tons/hour (combined)

Source Equipment ID: PLY-1N4, PLY-2N4, PLY-21E, PLY-22E, PLY-23E, PLY-24E, PLY-25E, PLY-26E, RE-7N2, RE-6N2, RE-4N2, RE-3H, RE-1H, RE-3N1, RE-5N2, RE-1N, RE-2N, RE-2H, RE-1G

Construction Date: 1957-1991

Control Equipment: When in benzene service: Regenerative Carbon System (Carbon Adsorber Stack (AC1) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance – not to exceed 1,927 hours during any consecutive 12-month period). When in ethyl acetate or cosolvent service: Thermal Oxidizer.

Description: Ten (10) Blow-Down Tanks

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour (combined), Ethyl Acetate: 0.6841 tons/hour (combined), and Cosolvent Service: 0.7534 tons/hour (combined)

Source Equipment ID: TK-10N2, TK-5N1, TK-107N, TK-4H, TK-11N2, TK-3N, TK-103P, TK-5H1, TK-23G, TK-25G

Construction Date: 1957-1991

Control Equipment: When in benzene service: Regenerative Carbon System (Carbon Adsorber Stack (AC1) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance – not to exceed 1,927 hours during any consecutive 12-month period). When in ethyl acetate or cosolvent service: Thermal Oxidizer.

Description: One (1) Blow-Down Tank

Maximum Hourly Rate: 0.0007607 tons/hour **Source Equipment ID**: TK-3N- alternate use

Construction Date: 1957-1991 **Control Equipment**: None

Description: Four (4) Blow-Down Tanks

Maximum Hourly Rate: 0.7991 tons/hour (combined)

Source Equipment ID: TK-1N5, TK-21G, TK-22G, TK-24G

Construction Date: 1957-1991

Control Equipment: When in benzene service: Regenerative Carbon System (Carbon Adsorber Stack (AC1) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance – not to exceed 1,927 hours during any consecutive 12-month period). When in ethyl acetate or cosolvent service: Thermal Oxidizer.

Description: Eighteen (18) Rotary Dryers

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour (combined), Ethyl Acetate: 0.6841 tons/hour (combined), and Cosolvent Service: 0.7534 tons/hour (combined)

Source Equipment ID: DR-2P1, DR-1P1, DR-3H1, DR-2H, DR-1H, DR-101P, DR-100P, DR-1PA, DR-2PA, DR-3PA, DR-21H, DR-22H, DR-23H, DR-24H, DR-25H, DR-26H, DR-27H, DR-28H

Construction Date: 1957-1991

Control Equipment: When in benzene service: Regenerative Carbon System (Carbon Adsorber Stack (AC1) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance – not to exceed 1,927 hours during any consecutive 12-month period). When in ethyl acetate or cosolvent service: Thermal Oxidizer.

Description: Four (4) Rotary Dryers

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour (combined), Ethyl Acetate: 0.6841 tons/hour (combined), and Cosolvent Service: 0.7534 tons/hour (combined)

Source Equipment ID: DR-29H, DR-30H, DR-31H, DR-32H

Construction Date: 1957-1991

Control Equipment: When in benzene service: Regenerative Carbon System (Carbon Adsorber Stack (AC1) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance – not to exceed 1,927 hours during any consecutive 12-month period). When in ethyl acetate or cosolvent service: Thermal Oxidizer.

Ose Description: One (1) Spray Dryer

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour

Source Equipment ID: DR-1P3

Construction Date: 1975

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (AC1) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance – not to exceed 1,927 hours during any consecutive 12-month period). Spray dryer emergency vents to a carbon drum/canister (AC2).

O9 Description: Two (2) Polymerizers

Maximum Hourly Rate: Ethyl Acetate: 0.5340 tons/hour (combined) and Cosolvent

Service: 0.5340 tons/hour (combined)

Source Equipment ID: PLY-27E, PLY-28E

Construction Date: 2004

Control Equipment: Thermal Oxidizer (TO) except may be periodically vented through its process condenser to the atmosphere if the thermal oxidizer is not operational (not to exceed 1,927 hours during any consecutive 12-month period).

10 Description: Two (2) Horizontal Dryers

Maximum Hourly Rate: Ethyl Acetate: 0.5340 tons/hour (combined) and Cosolvent

Service: 0.5340 tons/hour (combined)
Source Equipment ID: DR-33H, DR-34H

Construction Date: 2004

Control Equipment: Thermal Oxidizer (TO) except may be periodically vented through its process condenser to the atmosphere if the thermal oxidizer is not operational (not to exceed 1,927 hours during any consecutive 12-month period).

(b) C02- Benzene Storage Tanks and Recovery System (Support for C01 Process)

O1 Description: One (1) Fresh Benzene Storage Tank

Maximum Hourly Rate: Benzene Service: 0.0132 tons/hour

Source Equipment ID: TK-21B **Construction Date**: pre-1984

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (ACI) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance- not to exceed 1,927 hours during any consecutive 12-month period).

Description: One (1) Recycle Benzene Storage Tank

Maximum Hourly Rate: Benzene Service: 1.77 tons/hour

Source Equipment ID: TK-22B **Construction Date**: pre-1984

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (ACI) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance- not to exceed 1,927 hours during any consecutive 12-month period).

Description: One (1) Wet Benzene Storage Tank

Maximum Hourly Rate: Benzene Service: 0.30 tons/hour

Source Equipment ID: TK-23B **Construction Date**: pre-1984

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (ACI) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance- not to exceed 1,927 hours during any consecutive 12-month period).

Description: Benzene Dewatering System (column, condenser, decanter, bottoms pump, bottoms cooler.)

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour

Source Equipment ID: DE-1D

Construction Date: --On and after 1957

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (ACI) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance- not to exceed 1,927 hours during any consecutive 12-month period).

05 to Description: Benzene Recovery System

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour (combined)

Source Equipment ID: TK-21F (emission unit (EU) 06), TK-21H (EU05), TK-23F (EU08), TK-35F (EU10), DE-21F (EU11), DE-22F (EU07), V-100 (EU09)

Construction Date: --On and after 1957

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (ACI) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance- not to exceed 1,927 hours during any consecutive 12-month period).

(c) C05- Fugitive Emissions (Carbopol® Process)

Description: Fugitive Emissions (Benzene Service: total components 13,848; Ethyl Acetate Service: total components 10,808; Cosolvent Service: total components 10,205) (pumps, relief devices, valves, and connectors) associated with the Carbopol® Process Area (C01).

Maximum Hourly Rate: Benzene Service: 0.7991 tons/hour (combined), Ethyl Acetate: 0.6841 tons/hour (combined), and Cosolvent Service: 0.7534 tons/hour

(combined)

Source Equipment ID: F1

Construction Date: On and after 1957

Control Equipment: None

(d) C06- Benzene Waste Operations (Support for C01 Process)

O1 Description: One (1) Wastewater System Tank (Batch Still Feed)

Maximum Hourly Rate: 1.167 tons/hour

Source Equipment ID: V-200

Construction Date: On and after 1957

Control Equipment: Thermal Oxidizer (TO), except may be periodically vented to an activated carbon drum (AC5) if the TO is shut down for maintenance (not to exceed 1,927 hours during any consecutive 12-month period).

Description: One (1) Batch Still (C-220) and One (1) Decanter (V-220)

Maximum Hourly Rate: 1.167 tons/hour (combined)

Source Equipment ID: C-220, V-220 **Construction Date**: On and after 1957

Control Equipment: Thermal Oxidizer (TO), except may be periodically vented to an activated carbon drum (AC5) if the TO is shut down for maintenance (not to exceed 1,927 hours during any consecutive 12-month period).

Description: One (1) Process Stripper **Maximum Hourly Rate**: 2.50 tons/hour

Source Equipment ID: CL-1F

Construction Date: On and after 1957

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (AC1)) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance (not to exceed 1,927 hours during any consecutive 12-month period).

Description: One (1) Wastewater Storage Tank

Maximum Hourly Rate: 1.781 tons/hour

Source Equipment ID: TK-1858 **Construction Date**: On and after 1957

Control Equipment: Thermal Oxidizer (TO), except may be periodically vented to an activated carbon drum (AC5) if the TO is shut down for maintenance (not to exceed 1,927 hours during any consecutive 12-month period).

Description: One (1) Stripper Feed Tank **Maximum Hourly Rate**: 0.5992 tons/hour

Source Equipment ID: TK-1F

Construction Date: On and after 1957

Control Equipment: Regenerative Carbon System (Carbon Adsorber Stack (AC1)) vents to the Thermal Oxidizer (TO) except when the TO is shutdown for maintenance (not to exceed 1,927 hours during any consecutive 12-month period).

Description: Wastewater Sumps and Lift Stations

Maximum Hourly Rate: 1.675 tons/hour (combined)

Source Equipment ID: SUMPS

Construction Date: On and after 1957

Control Equipment: None

- (e) **C07- Fugitive Emissions**
- **Description**: Fugitive Emissions, total component count: 584 (pumps, relief devices, valves and connectors) associated with the acrylic acid storage tanks and the polymer charge lines.

Source Equipment ID: F3

Construction Date: On and after 1957

Control Equipment: None

Description: Fugitive Emissions, total component count: 1,339 (pumps, relief devices, valves and connectors) associated with the Horizontal Reactor/Horizontal Dryer (HRHD) system.

Source Equipment ID: F9

Construction Date: On and after 1957

Control Equipment: None

- (f) C08- Cooling Tower and Control Equipment
- **Description**: Cooling Tower

Maximum Hourly Rate: 540 Kgal/hour cooling water recirculation rate

Source Equipment ID: CT **Construction Date**: 1991 **Control Equipment**: None

Description: Thermal Oxidizer

Maximum Hourly Rate: 0.002618 mmscf./hour

Equipment ID: TO Construction Date: 1989 Control Equipment: None

Description: Regenerative Carbon System **Maximum Hourly Rate**: 0.0131 mmscf./hour

Equipment ID: AC1 **Construction Date:** 1975

Control Equipment: None

- (2) Refer to Section C of the permit for a list of the facility's insignificant activities and generally applicable regulations.
- (3) Emission Factors: The source's potential emissions of air pollutants are based on emission calculations provided in the permit application. This source is taking limits to remain minor for HAPs and therefore is not subject to the requirements of 40 CFR 63 Subpart FFFF (National Emission Standard for Hazardous Air Pollutants from Miscellaneous Organic Chemicals Production and Processes); however emissions were calculated using the procedures and equations referenced in 40 CFR 63 Subpart FFFF. Equations in Section 7 of AP-42 were used for tank working and breathing losses. For tanks that are small in diameter, vapor displacement equations referenced in 40 CFR 63, Subpart FFFF (Subpart FFFF references 40 CFR 63 Subpart GGG, National Emission Standard for Hazardous Air Pollutants from the Pharmaceutical Production) were used. Additionally, U.S. EPA's WATER9 and Protocol for Equipment Leak Estimates for fugitive component emission calculations were used. A fugitive emission bagging study was conducted and approved by DAQ in December 1995 to develop specific correlation formulae applied to the in-service components. The permittee shall continue to conduct monthly leak detection monitoring for the determination of related component screening values (SV) to be used in these approved formulae. Emission calculations for the production units were based on emission factors that were derived from emission factors in chemical engineering references, including Perry's Chemical Engineers' Handbook and AICHe's Chemical Engineering Progress.

(4) <u>Applicable Regulations:</u>

- (a) 401 KAR 57:002, *Hazardous Pollutants*, which incorporates by reference 40 CFR 61, Subpart V, *National Emission Standards for Hazardous Air Pollutants for Equipment Leaks (Fugitive Emission Sources*). 40 CFR 61, Subpart V applies to pumps, compressors, pressure relief devices, sampling connection systems, openended valves or lines, valves, connectors, surge control vessels, bottoms receivers, and control devices or systems required by 40 CFR 61, Subpart V that are intended to operate in volatile hazardous air pollutant (VHAP) service. This regulation applies to the following emission units that are in benzene service:
 - i. EP C02(--)Benzene Storage Tanks and Recovery System (Support for C01 Process), Equipment ID: Benzene Recovery System (i.e., TK-21F, TK-21H, TK-23F, TK-35F, DE-21F, DE-22F, V-100), and Benzene Dewatering System (i.e., DE-1D);
 - ii. EP C05(--)Fugitive Emissions (Carbopol® Process), Equipment ID: F1

The requirements of 40 CFR 61 Subpart A (Section 61.12(c)), *General Provisions*, are also applicable to these emission units.

The emission units above are each equipped with a control device and a closed vent system. Pursuant to 40 CFR 61.242-11(a), emission units that are subject to 40 CFR 61, Subpart V and use a closed-vent system and control device to comply with the provisions of 40 CFR 61, Subpart V shall comply with the provisions of 40 CFR

61.242-11.

- (b) 401 KAR 57:002, *Hazardous Pollutants*, which incorporates by reference 40 CFR 61, Subpart J, *National Emission Standards for Hazardous Air Pollutants for Equipment Leaks* (*Fugitive Emission Sources*) *of Benzene*. 40 CFR 61, Subpart J applies to pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels, bottoms receivers, and control devices or systems required by this regulation that are intended to operate in benzene service. While the provisions of 40 CFR 61, Subpart J are effective, a source to which 40 CFR 61, Subpart J applies that is also subject to the provisions of 40 CFR Part 60 will only be required to comply with the provisions of this subpart. This regulation applies to the following emission units:
 - i. EP C2(--) Benzene Storage Tanks and Recovery System (Support for C01 Process), Equipment ID: Benzene Recovery System (i.e., TK-21F, TK-21H, TK-23F, TK-35F, DE-21F, DE-22F, V-100), and Benzene Dewatering System (i.e., DE-1D)
 - ii. EP C5(--) Fugitive Emissions (Carbopol® Process), Equipment ID: F1

The requirements of 40 CFR 61, Subpart A (Section 61.12(c)), General Provisions, are also applicable to these emission units.

- (c) 401 KAR 57:002, *Hazardous Pollutants*, which incorporates by reference 40 CFR 61, Subpart Y, *National Emission Standards for Hazardous Air Pollutants for Benzene* Emissions *from Benzene Storage Vessels*. 40 CFR 61, Subpart Y applies to each storage vessel that is storing benzene having a specific gravity within the range of specific gravities specified in ASTM D836–84 for Industrial Grade Benzene, ASTM D835–85 for Refined Benzene-485, ASTM D2359–85a or 93 for Refined Benzene-535, and ASTM D4734–87 or 96 for Refined Benzene-545. These specifications are incorporated by reference as specified in 40 CFR 61.18. Storage vessels with a design storage capacity less than 38 cubic meters (10,000 gallons) are required to comply only with the recordkeeping requirement of 40 CFR 61.276(b). This regulation applies to the following emission units:
 - C02(--) Benzene Storage Tanks and Recovery System (Support for C01 Process), Equipment IDs: TK-21B, TK-22B and TK-23B.

The requirements of 40 CFR 61, Subpart A (Section 61.12(c)), General Provisions, are also applicable to these emission units.

(d) 401 KAR 57:002, *Hazardous Pollutants*, which incorporates by reference 40 CFR 61, Subpart FF, *National Emission Standards for Hazardous Air Pollutants for Benzene Waste Operations*. 40 CFR 61, Subpart FF applies to owners and operators of chemical manufacturing plants, that operate a hazardous waste treatment, storage,

and disposal facilities that treat, store, or dispose of hazardous waste generated by a chemical manufacturing plant. The waste streams at hazardous waste treatment, storage, and disposal facilities subject to the provisions of this subpart are the benzene-containing hazardous waste. A hazardous waste treatment, storage, and disposal facility is a facility that must obtain a hazardous waste management permit under subtitle C of the Solid Waste Disposal Act. This regulation applies to the following emission units:

C06(--) Benzene Waste Operations (Support for C01 Process), Equipment IDs: V-200, C-220, V-220, TK-1858, TK-1F, CL-1F, and SUMPS

The requirements of 40 CFR 61, Subpart A (Section 61.12(c)), General Provisions, are also applicable to these emission units.

(e) 401 KAR 63:010, *Fugitive Emissions*, applies to any apparatus, operation, or road which emits or may emit fugitive emissions provided that the fugitive emissions from such facility are not elsewhere subject to an opacity standard within the administrative regulations of the Division for Air Quality. This regulation applies to the following emission unit:

C08(--) Cooling Tower

(f) 401 KAR 63:021, Existing Sources Emitting Toxic Air Pollutants, applies to sources which were issued a permit pursuant to 401 KAR 50:035 with conditions based on this administrative regulation or 401 KAR 63:022. The permittee must continue to comply with such related conditions unless it can be demonstrated that a condition is no longer necessary to protect human health and the environment.

Permit No. S-96-128 (Revision 2) was issued on November 11, 1996 to the previous owner of the Carbopol® plant, B.F. Goodrich. General Condition No. 25 of Permit S-96-128 limited the source's hourly emission rate of acrylic acid to 1.10 lb/hour. Since the permittee has accepted voluntary limits in this conditional major permit, and since the source is using regenerative carbon adsorption and thermal oxidizer for organic emissions control, the following results were calculated:

Pollutant	401 KAR 63:021 Allowable from S-96-128 (lb/hr)	Annual Emissions Based on S-96-128 (tpy)	Maximum Uncontrolled PTE (POC Table, tpy)	Maximum Controlled PTE (POC Table, tpy)
Acrylic Acid	1.10	4.82	5.2	3.7

Since the permittee is required to operate organic compound control equipment in accordance with the enforceable conditions of the conditional major permit, the maximum controlled PTE is reflective of compliance with the prior B.F. Goodrich's State Origin permit limit of 1.10 lb/hour and such is not included in this permit.

401 KAR 63:020, Potentially Hazardous Matter or Toxic Substances, applies to each (g) affected facility which emits or may emit potentially hazardous or toxic substances in such quantities or duration as to be harmful to the health and welfare of humans, animals and plants, provided such emissions are not elsewhere subject to the provisions of the administrative regulations of the Division. This source is subject to the requirements of 401 KAR 57:002 (40 CFR 61, Subparts J, Y, V, FF), as discussed above. The permittee shall use a regenerative carbon adsorption system and thermal oxidizer, as specified in the permit, to comply with these rules and 401 KAR 52:030. This notwithstanding, the Division has decided that it would be beneficial, although not required at this time, for the permittee to perform an air dispersion modeling evaluation for cyclo-hexane and ethyl acetate to ensure that emissions of these compounds comply with 401 KAR 63:020. compounds are not directly affected by Part 61, and they are the primary after control VOC emissions from the respective in-ethyl acetate and in-cosolvent service operating scenarios. Additionally, due to the carcinogenic characteristics of benzene, the Division has also decided that the permittee should include benzene in the evaluation to ensure compliance with 401 KAR 63:020. The modeling discussion is included in Section D of the permit.

(5) Non-Applicable Regulations:

- (a) Noveon, Inc. has requested voluntary limits to preclude the applicability of 401 KAR 51:017, *Prevention of Significant Deterioration of Air Quality*, and 401 KAR 52:020, *Title V Permits*. Related federally enforceable conditions are included in the permit.
- (b) 401 KAR 60:005, which incorporates by reference 40 CFR 60, Subpart Kb (40 CFR 60 112b), Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction, or Modification Commenced after July 23, 1984. This regulation is not applicable to any of the volatile organic liquid storage vessels at the source because the capacity of each storage vessel is less than 75 m³.
- (c) 401 KAR 60:005, which incorporates by reference 40 CFR 60, Subpart VV, Standards of Performance for Equipment Leaks of VOC in Synthetic Organic Chemicals Manufacturing Industry, does not apply because the facility does not produce as a product, intermediate, or byproduct, any of the chemicals listed in 40 CFR 60.489.
- (d) 401 KAR 60:005, which incorporates by reference 40 CFR 60, Subpart DDD, Standards of Performance for Volatile Organic Compound (VOC) Emission from the Polymer Manufacturing Industry. 40 CFR 60, Subpart DDD does not apply because the source does not manufacture polypropylene, polyethylene, polystyrene or poly (ethylene terephthalate), as defined at 40 CFR 60.561.
- (e) 401 KAR 60:005, which incorporates by reference 40 CFR 60, Subpart NNN, Standards of Performance for Volatile Organic Compound (VOC) Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operation. The distillate columns for the Benzene Storage Tank and Recovery System (EP C02, Benzene Dewatering System (DE-1D)) are not subject to the requirements of this regulation because the facility does not produce as a product,

- intermediate, or byproduct, any of the chemicals listed in 40 CFR 60.667. Also, the distillate columns are designed as batch distillation and are not a continuous process.
- (f) 401 KAR 63:002, which incorporates by reference 40 CFR 63 Subpart Q, National Emission Standards for Hazardous Air Pollutants for Industrial Process Cooling Towers. The provisions of this subpart do not apply to the cooling towers, as an insignificant activity, since this unit does not use chromium-based water treatment chemicals, nor is this a major source of HAP emissions, as defined at 40 CFR 63.2.
- (g) 401 KAR 63:002, which incorporates by reference 40 CFR 63, Subpart FFFF, *National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production.* This regulation does not apply because the source is not a major source of HAP emissions, as defined at 40 CFR 63.2.
- (h) 40 CFR 64, *Compliance Assurance Monitoring*. This rule does not apply to any emission unit because this source is approved to operate under a Conditional Major permit and, pursuant to 40 CFR 64.2(a), the requirements of this rule are applicable only to a source required to obtain a Title V (Part 70 or 71) permit.

MINOR PERMIT REVISION TO EXPAND CARBOPOL® AND ADDITIVE PRODUCTION:

The changes indicated below have been made at the source during the prior five (5) year period and are incorporated into this conditional major permit.

- (a) Addition of emission units to expand existing Carbopol® production, including two (2) polymerizers, PLY-27E, PLY-28E, each with a capacity of 5,000 gallons, and two (2) horizontal dryers, DR-33H, DR-34H, all controlled by the existing thermal oxidizer, except may be periodically vented through its process condenser to the atmosphere if the thermal oxidizer is not operational (not to exceed 1,927 hours during any consecutive 12-month period). This change will not affect the conditional major emission limitations for this source.
- (b) Addition of emission units to expand capacity to manufacture a specialty additive intermediate use in the Carbopol® manufacturing process, including a specialty additive reactor (capacity 650 gal., insignificant activity), a specialty additive wash still (capacity 1,000 gal., insignificant activity), specialty additive product weigh tank (capacity 270 gal., insignificant activity), vacuum pump knockout tank (capacity 50 gal., insignificant activity), specialty additive solids feed hopper (capacity 22 ft³, insignificant activity), and 50% sodium hydroxide storage tank (capacity 4,500 gal., insignificant activity)

Both of these requested changes were contained in the minor permit revision request submitted to DAQ on September 8, 2003 (Log No. 55969) and were completed on March 25, 2005. See Section G.d of the conditional major permit.

EMISSION AND OPERATING CAPS DESCRIPTION:

To preclude the applicability of 401 KAR 51:017, *Prevention of Significant Deterioration of Air Quality*, and 401 KAR 52:020, *Title V Permits*, the following source wide emission limits shall apply:

- i. Volatile organic compound (VOC) emissions: 90 tons per year;
- ii. Combined hazardous air pollutant (HAP) emissions: 22.5 tons per year; and
- iii. Single hazardous air pollutants (HAPs) emissions: 9 tons per year.

In order to make the conditional major/synthetic minor emission limits enforceable as a practical matter, Noveon, Inc. has voluntarily accepted limits of Carbopol® production in any twelve (12) consecutive month period as follows:

- i. Carbopol® using benzene as the carrier: 14,000,000 lbs per year;
- ii. Carbopol® using ethyl acetate as the carrier: 12,000,000 lbs per year; and
- iii. Carbopol® using the cosolvent as the carrier: 22,556,000 lbs per year.

PERIODIC MONITORING:

- (a) To demonstrate compliance with the source wide emissions and operating standards the permittee shall monitor and maintain records of monthly and consecutive twelve (12) month production of Carbopol® using each specific carrier identified above. The calculation must be completed by the end of the month following the month in question and the consecutive 12-month totals include the totals for the month in question plus the totals for the previous 11 months.
- (b) The source shall conduct leak detection monitoring as prescribed by 40 CFR 61 as reflected in Section B of the permit; and shall conduct initial and once every five year testing of the emission control systems (regenerative carbon adsorption and thermal oxidizer).
- (c) The permittee shall install, calibrate, maintain, and operate the regenerative carbon bed and the computerized distribution control system (DCS), which monitors the benzene concentration and flow rate downstream of the regenerative carbon bed, in accordance with manufacturer's specifications and procedures outlined in the operating plan submitted to the U.S.E.P.A. on December 13, 1989 (revision submitted on December 20, 1989).
- (d) The permittee shall ensure that regeneration time of the carbon bed is the manufacturer's recommended regeneration time for the steam state of the carbon bed regeneration.
- (e) The permittee shall ensure that the total regeneration stream flow during steam regeneration of the carbon bed is the manufacturer's recommended regeneration flow for a complete regeneration cycle.
- (f) The permittee shall monitor the regeneration time for each carbon bed regeneration and the regeneration cycle begin and end time for a single carbon bed.

OPERATIONAL FLEXIBILITY:

There were no alternative operating scenarios proposed by the source; however, alternate operating scenarios are included in the permit based on applicable requirements in 40 CFR Part 61.

CREDIBLE EVIDENCE:

This permit contains provisions which require that specific test methods, monitoring or recordkeeping be used as a demonstration of compliance with permit limits. On February 24, 1997, the U.S. EPA promulgated revisions to the following federal regulations: 40 CFR Part 51, Sec. 51.212; 40 CFR Part 52, Sec. 52.12; 40 CFR Part 52, Sec. 52.30; 40 CFR Part 60, Sec. 60.11 and 40 CFR Part 61, Sec. 61.12, that allow the use of credible evidence to establish compliance with applicable requirements. At the issuance of this permit, Kentucky has only adopted the provisions of 40 CFR Part 60, Sec. 60.11 and 40 CFR Part 61, Section 61.12 into its air quality regulations.

PERMIT SUMMARY:

Rev #	Permit Type	Log #	Complete Date	Issuance Date	Summary of Actions
	Initial Issuance, Operating, Conditional Major/Synthetic Minor		3/14/06	TBD	Initial Issuance, Operating, Conditional Major/Synthetic Minor